OIL ASSESSMENT RENDITION

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

Schedule 2 (Class 2B) (Rev. 1/25)		County, Kansas			Tax Year 2025				
Statement of					Operator ID#				
P.O. Address	City			State	-	Zip			
Name of Property			County ID#		KDOR ID#(s)		Well API# _(s)		
Section I-Location of Prope	rtv (required)		-	Section V	II-Abstract Val	lue (for county use only)	•		
Lease Description	2 cy (required)			Section v	Appraised	Assessed	Penalty	Total	
(Well location pg 2)	Total Working Interest (Sec. VI. Line 9)			**		·			
Lot Sec. Adn. Twp.			RI Interest (Sec. V				XXXXXXXX		
· · · · · · · · · · · · · · · · · · ·			emized Equipment (Sec. VI. Line 8)						
Tax Unit School Dist Total Total									
Section II-Lease Data (required)									
Producing Wells: Oil Submersible Gas Non-Producing Wells: Shut-In SWD TA INJ WS Total # Wells on Lease Secondary Recovery() KCC Permit # Water Disposal: Hauler/System/Well Name Total # Tank Batteries on Lease									
Secondary Recovery() KCC Permit Spud Date: Mo/Yr (new prod)	Ave Prod Deptl		Horizontal ()		al WI Decimal		Prod Formation	ease	
Comp Date: Mo/Yr (new prod)	SWD/INJ/WS		Horiz Total Dep		al RI&ORRI Dec		Purchaser Name		
Oil Gravity Water Prod BWPD Purch Address							Purch Phone		
Section IV-Production Data (required) Notation									
Section 1v-F1		2022			Notation				
	202		2023						
Month	Oil (Bbls)	Casinghead Gas (Mcf)	Oil (Bbls)						
January	On (Dois)	Gu3 (141C1)	On (Dois)	1					
February				1					
March									
April									
May									
June July									
August									
September									
October									
November				Lease Receives	Eastern KS Poster		No		
December Severance Tax Exempt # Property Tax Exempt #									
Annual Production			Casinghead Gas Production Data (conversion calculation)						
Casinghead Gas (Converted to Bbls)	+	XXXXXX	XXXXXXXX	X D 1010 V N	=	/ N . 6/01101	/ T + 1 D11	=	
Total Annual Production (Bbls + gas conv) Annual Decline (Bbls)	XXXXXX	XXXXXXXXX	Prod (Mcf) X N Gatherer Name	let \$/Mcf Gas = Inc	ome / Net \$/Bbi Oil	= Total Bbl (Transfe	er to Sec IV, Casing Gas Conv)		
Decline Rate (%)	XXXXXX	XXXXXXXXX	Address		F	Phone			
Section V-Gross Reserve Calculation (Total 8/8ths Interest)									
Schedule (A)	X	Beetlon (=	Curculation (X		=		
Owner (B)	X		=		X		=		
Appraiser (C)	X		=		X		=		
1. Annual Production (Bbls) 2. Effect Jan 1 Net Price \$/Bbl 3. Est Gross Income Stream 4. Present Worth Factor 5. Est Gross Reserve Value									
(Total An	(Multiply Line	: 1 X Line 2)	(Based on Decline Rate-See Tbl)	_	Total to Sec VI, Lines 1&2)				
		X Decimal Int			Schedule (A)	Owner (B)	Appraiser (C)		
 Royalty & Overriding Royalty Into Working Interest Valuation (Total Se 			Total RI & ORRI Interes	X X	(Interest)				
3a. Deduct Operating Cost Allowance for Producing Well			or Wall)	X	(Interest) (Number Wells)				
3b. Deduct Operating Cost Allowance for Injection Wells (Allowance per Well)				X	(Number Wells)				
3c. Deduct Operating Cost Anowance for Injection Wells (Annual Submersible Expense) X (Exp Fact-Tbl)									
4. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3a, 3b & 3c)									
Working Interest Minimum Lease	Value (Sec VI, Line 2)		X	(2%,5%,10% Min Lse)				
6. Copy Value from Sec VI, Line 4 or Line 5 (Whichever Line is Greater) 7a. Add Prescribed Equipment Value for Producing Wells (Allowance per Well) X (Number Wells)									
7a. Add Prescribed Equipment Value for Producing Wells (Allowance per Well)					(Number Wells)				
7b. Add Prescribed Equipment Value for Multiple Producing Wells (Allowance per Well)				X	(Number Wells)				
7c. Add Prescribed Equipment Value for Non-Producing Wells (Shut-In, TA,SWD,INJ,WS)				X V	(Number Wells)				
7d. Add Prescribed Equipment Value for Submersible Wells (Allowance per Well) 7e. Add Pres Equip Value for Additional Equipment X (Equip Fact-Tbl)									
8. Add Itemized Equipment (Section III - Attached Schedule)									
9. Working Interest Total Market Value (Add Sec VI, Lines 6, 7a, 7b, 7c, 7d, 7e & 8)									
10. Working Interest Total Assessed Value (Multiply Sec VI, Line 9 X 30%, Unless Lease Qualifies for 25% Rate) (Rate)									
Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition									
Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.									
Owner]	Date	Tax	Rendition Pre	parer	Da	ite	
Rendition Information:	Contact Phone		() -	Contact		@			
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